

# High-capacity, intuitive shaker improves performance and safety in Oklahoma

**One Alpha unit processed 100% of circulating rate at 708 gpm**

## Case study facts

**Location:** Anadarko Basin, Oklahoma

**Customer:** Independent drilling company

### Results

- Processed 100% of circulating rate over one Alpha shaker
- Lower cost per foot drilled
- OOC Reduced by 41% compared to original rig shakers: while processing at 100% circulation rate.
- Change screens in less than 45 seconds



## Background

As the industry drills into harder and deeper formations, shakers must handle more drilling fluids faster, safer, and cost effectively, with less environmental impact. Many shakers struggle in the Anadarko Basin in Oklahoma because the heavy clay is very sticky, which results in low throughput. Following an impressive performance in our pilot plant, an independent drilling company tested the new Brandt™ Alpha™ Shaker in the Anadarko Basin.

## Solution

Alpha is a high-capacity, single-deck shaker that achieves higher throughput, drier cuttings, and lower cost per foot drilled than the competition. In addition to the high performance, the Alpha Shaker is intuitive and easy to use. Rig personnel no longer have to bend, climb, or reach over the shaker to replace the screens.

At the touch of a button, the pneumatic seals deflate, release the screens from one side, and the equipment operator removes the screen from the front of the shaker. The screens can be safely replaced in less than 45 seconds.

## Results

During the max flow test—708 gpm—the Alpha Shaker processed all the drilling fluids with several hundred gallons of spare capacity. While most shakers sacrifice drier cuttings for higher capacities, Alpha alone reduced OOC by 41% compared to the other rig shakers. Retaining more drilling fluids improves efficiency and reduces dilution costs and disposal trips, lowering the carbon footprint and cost of the drilling operation.